

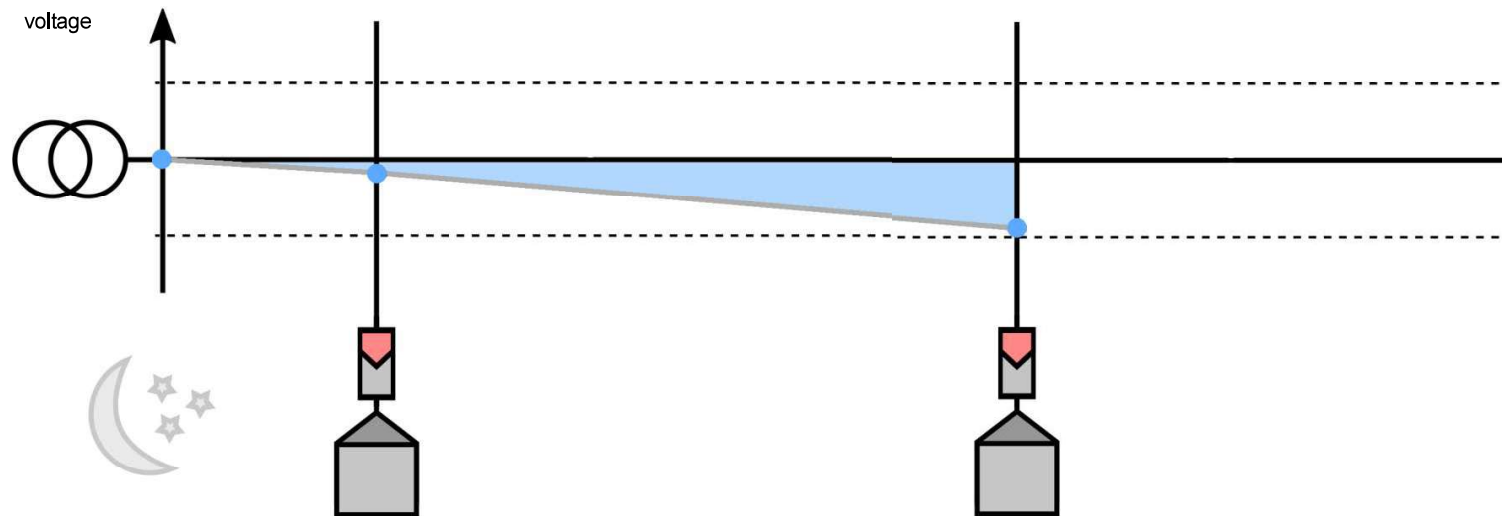


THE UNIVERSITY
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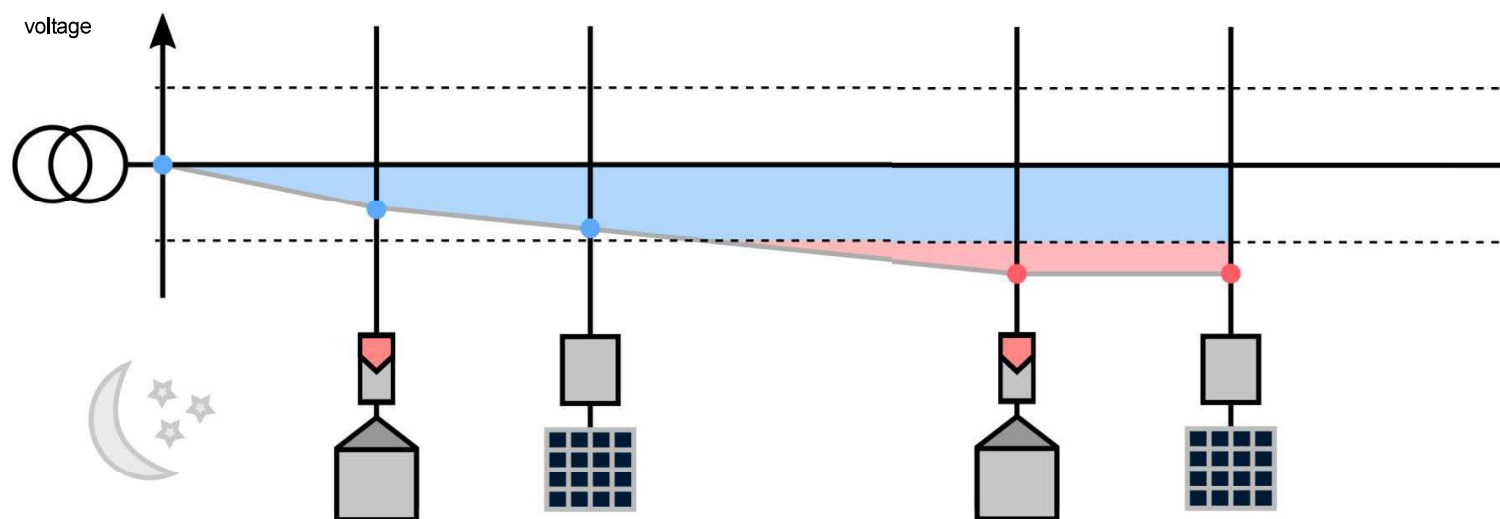
CREATE CHANGE

From simulation to optimization models

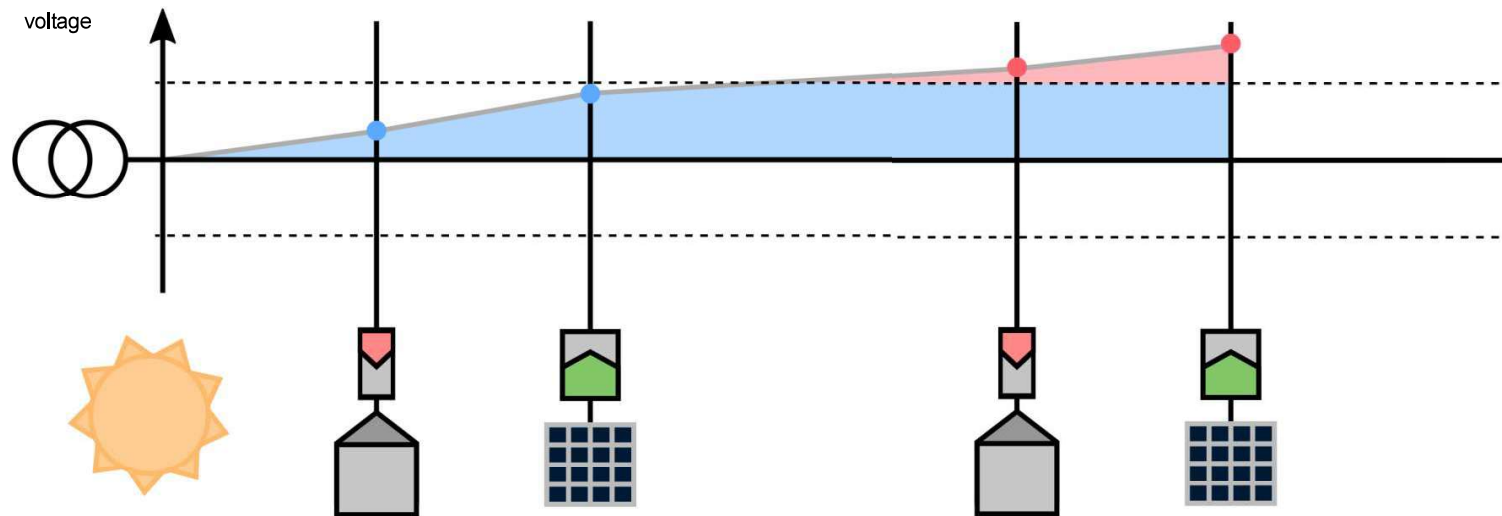
distribution networks



distribution networks

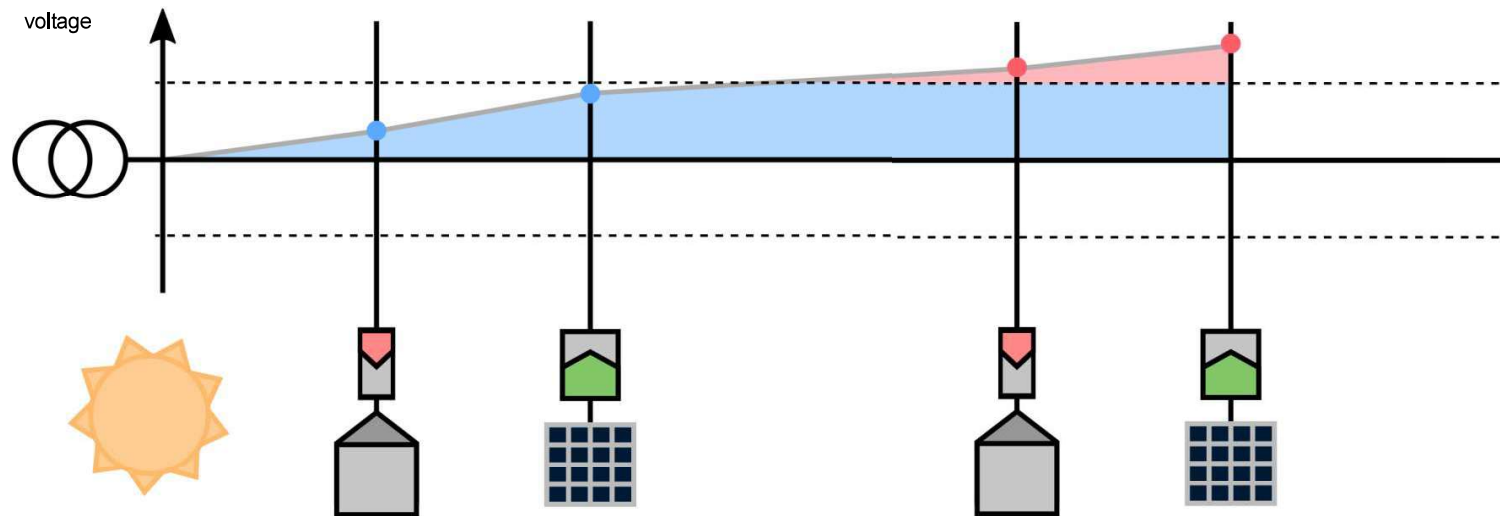


distribution networks



distribution networks

PASSIVE SOLUTION
reinforce the network (more copper)

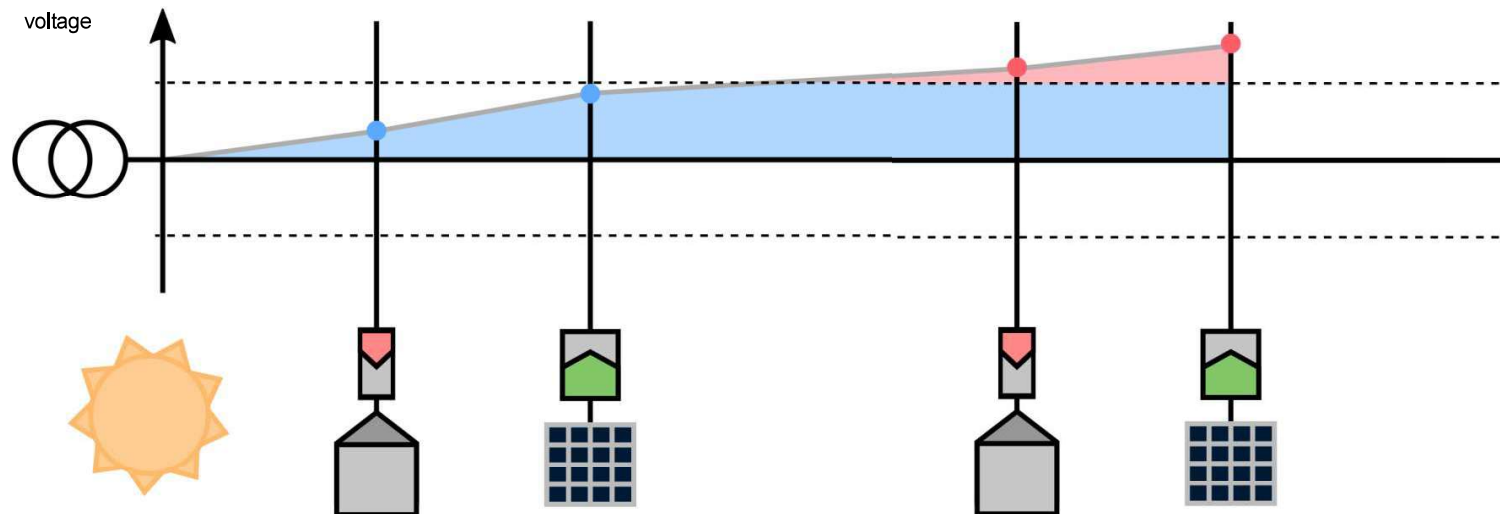


distribution networks

↑
ACTIVE

ACTIVE SOLUTION

- PV curtailment
- EV charging coordination
- **batteries**
- ...



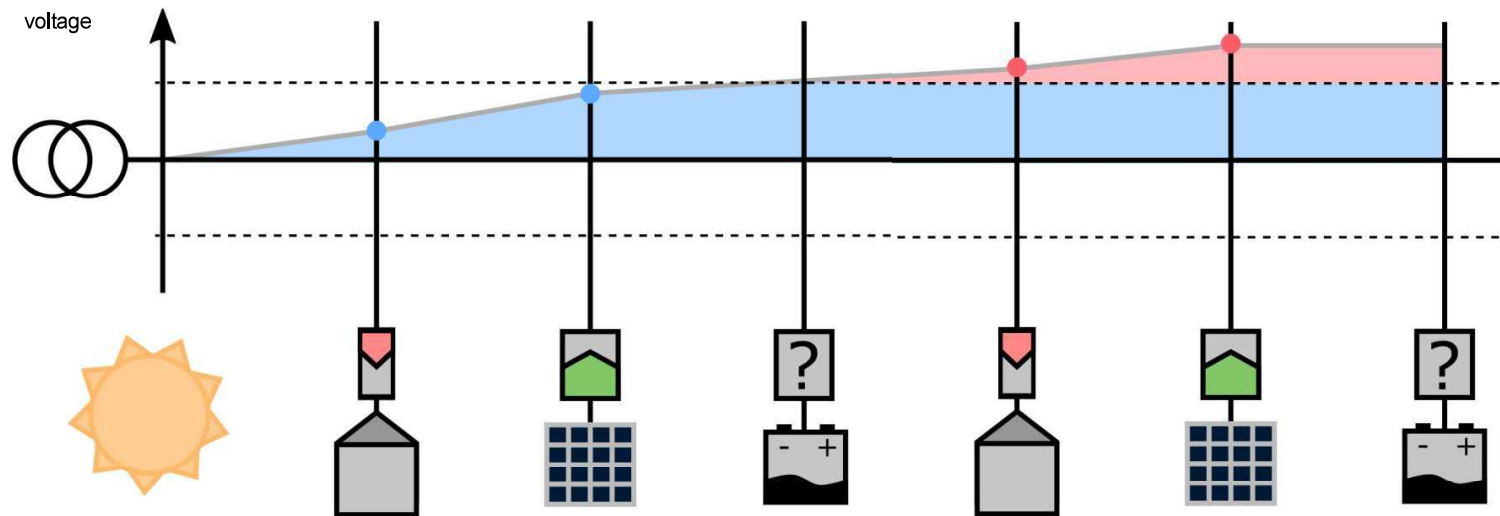
in presence of distributed control, e.g. volt-var/watt PV inverters

distribution networks

↑
ACTIVE

ACTIVE SOLUTION

- PV curtailment
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- ...

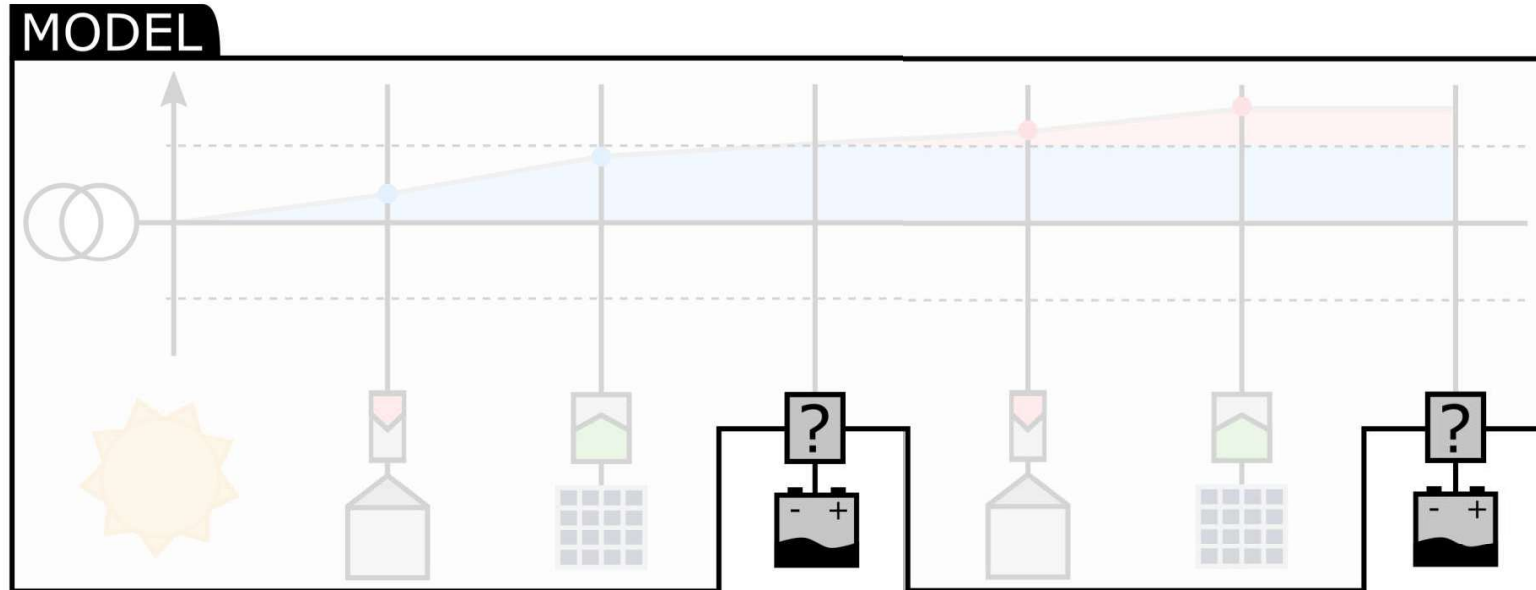


distribution networks

↑
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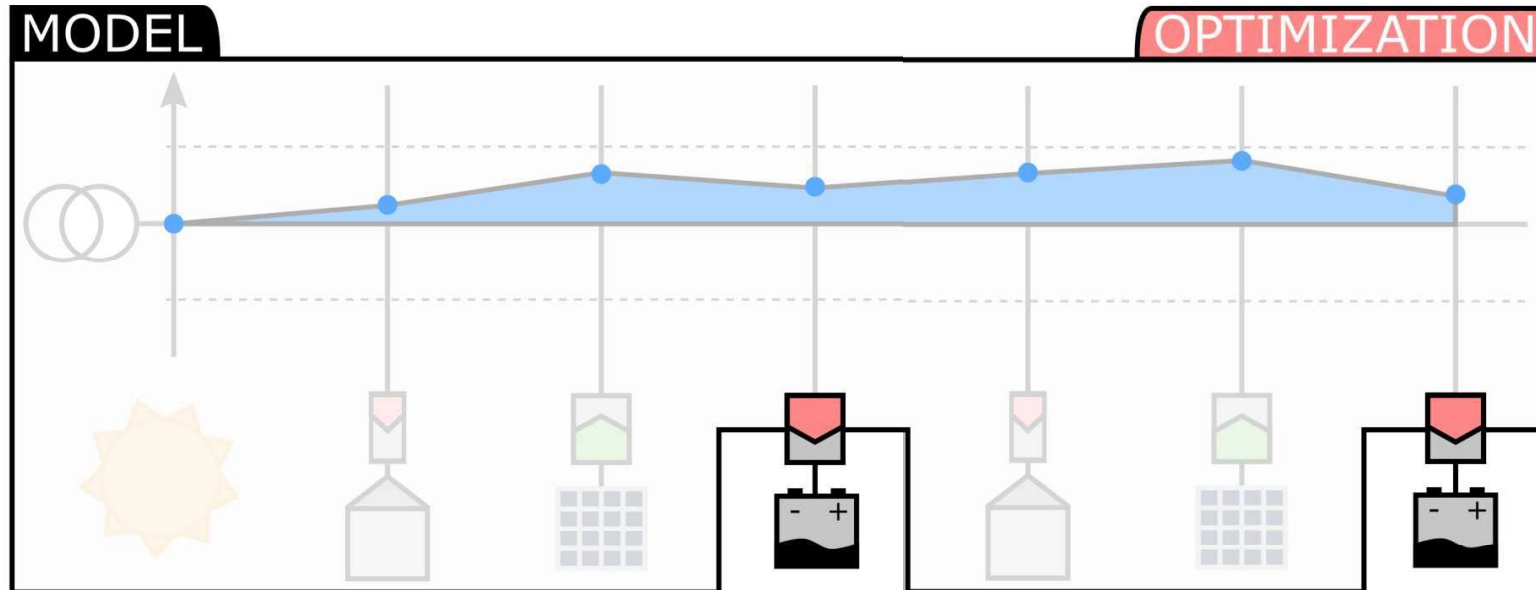


distribution networks

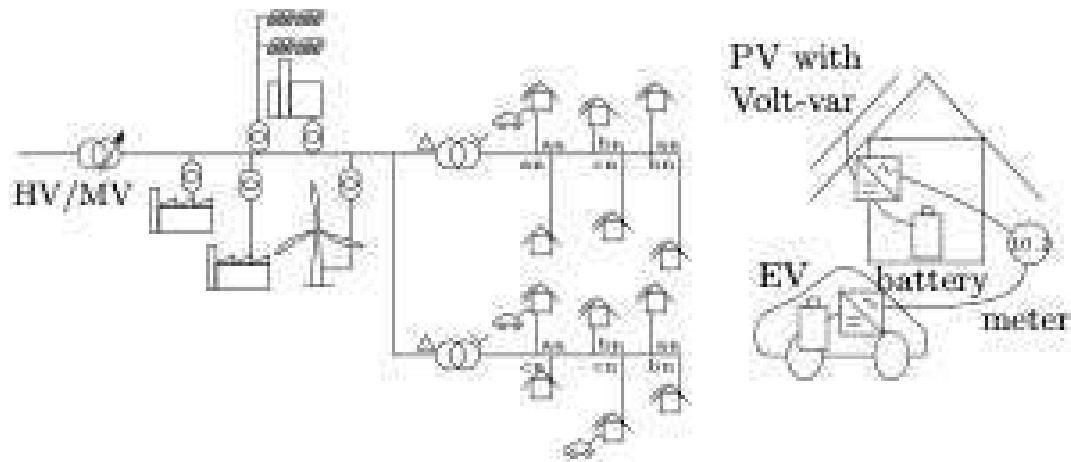
↑
ACTIVE

ACTIVE SOLUTION

- PV curtailment
- EV charging coordination
- **batteries**
- ...



OPF?



OPF example

min. cost of dispatch

s.t. network physics

operating limits: S, V, I

devices: EV, PV, battery

inverter control

outcome:

feasible dispatch &

network within

operating limits

Feasible set of canonical problem

System of complex-value nonlinear matrix equations

- In practice additional complexity to avoid padding for lines with fewer wires

Reformulations in lifted variables ($I \rightarrow UI^H=S$, $V \rightarrow VV_H=W$) may enable better linearization or convexification

Transformers need detailed treatment, delta-connected loads etc

complex variables

$$\mathbf{U}_i = \begin{bmatrix} U_{i,a} \\ U_{i,b} \\ U_{i,c} \\ U_{i,n} \end{bmatrix} \quad \mathbf{I}_{ij} = \begin{bmatrix} I_{ij,a} \\ I_{ij,b} \\ I_{ij,c} \\ I_{ij,n} \end{bmatrix} \quad \mathbf{U}_i^* = \begin{bmatrix} U_{i,an} \\ U_{i,bn} \\ U_{i,cn} \end{bmatrix} = \underbrace{\begin{bmatrix} 1 & 0 & 0 & -1 \\ 0 & 1 & 0 & -1 \\ 0 & 0 & 1 & -1 \end{bmatrix}}_{\mathbf{M}} \underbrace{\begin{bmatrix} U_{i,a} \\ U_{i,b} \\ U_{i,c} \\ U_{i,n} \end{bmatrix}}_{\mathbf{U}_i}$$

bounds

$$\mathbf{0} \leq \underbrace{\begin{bmatrix} U_{i,a}^{\min} \\ U_{i,b}^{\min} \\ U_{i,c}^{\min} \\ 0 \end{bmatrix}}_{\mathbf{U}_i^{\min}} \leq \begin{bmatrix} U_{i,a} \\ U_{i,b} \\ U_{i,c} \\ U_{i,n} \end{bmatrix} \leq \underbrace{\begin{bmatrix} U_{i,a}^{\max} \\ U_{i,b}^{\max} \\ U_{i,c}^{\max} \\ U_{i,n}^{\max} \end{bmatrix}}_{\mathbf{U}_i^{\max}} \quad \mathbf{0} \leq \underbrace{\begin{bmatrix} I_{ij,a} \\ I_{ij,b} \\ I_{ij,c} \\ I_{ij,n} \end{bmatrix}}_{\mathbf{I}_{ij}^{\min}} \leq \underbrace{\begin{bmatrix} I_{ij,a}^{\max} \\ I_{ij,b}^{\max} \\ I_{ij,c}^{\max} \\ I_{ij,n}^{\max} \end{bmatrix}}_{\mathbf{I}_{ij}^{\max}}$$

KCL

$$\forall i: \underbrace{\sum_{ij} \mathbf{I}_{ij}}_{\text{lines}} + \underbrace{\sum_{mij} \mathbf{I}_{mij}}_{\text{switches}} + \underbrace{\sum_{id} \mathbf{I}_d}_{\text{loads}} - \underbrace{\sum_{ig} \mathbf{I}_g}_{\text{generators}} + \underbrace{\sum_{ih} \mathbf{Y}_h \mathbf{U}_i}_{\text{shunts}} = \mathbf{0}$$

Ohm's law

$$\mathbf{I}_{ij} = \mathbf{Y}_{ij}^{\text{th}} \mathbf{U}_i + \mathbf{I}_{ij}^s$$

$$\mathbf{U}_j = \mathbf{U}_i - \mathbf{z}_{ij}^s \mathbf{I}_{ij}^s$$

demand

$$\mathbf{S}_d^* = \mathbf{U}_d^* (\mathbf{I}_d \mathcal{P})^H$$

dispatchable generation

$$\mathbf{S}_g = \mathbf{P}_g + j\mathbf{Q}_g = \mathbf{U}_g (\mathbf{I}_g)^H$$

$$\mathbf{P}_g^{\min} \leq \text{diag}(\mathbf{P}_g^*) \leq \mathbf{P}_g^{\max}$$

$$\mathbf{Q}_g^{\min} \leq \text{diag}(\mathbf{Q}_g^*) \leq \mathbf{Q}_g^{\max}$$

PowerModelsDistribution.jl

Toolbox with 3-wire and 4-wire *optimization* models in various variable spaces

Supports majority of components from OpenDSS, OpenDSS parser for base case definitions

Supports multiperiod optimization too

Separates data, models and algorithms



PowerModelsDistribution.jl: An Open-Source Framework for Exploring Distribution Power Flow Formulations

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Abstract—In this work we introduce **PowerModelsDistribution**, a free, open-source toolkit for distribution power network optimization, whose primary focus is establishing a baseline implementation of steady-state multi-conductor unbalanced distribution network optimization problems, which includes implementations of Power Flow and Optimal Power Flow problem types. Currently implemented power flow formulations for these problem types include AC (polar and rectangular), a second-order conic relaxation of the Branch Flow Model (BFM) and Bus Injection Model (BIM), a semi-definite relaxation of BFM, and several linear approximations, such as the simplified unbalanced BFM. The results of AC power flow have been validated against OpenDSS, an open-source “electric power distribution system simulator”, using IEEE distribution test feeders (13, 34, 123 bus and LVTestCase), all parsed using a built-in OpenDSS parser. This includes support for standard distribution system components as well as novel resource models such as generic energy storage (multi-period) and photovoltaic systems, with the intention to add support for additional components in the future.

Index Terms—nonlinear optimization, convex optimization, AC optimal power flow, Julia Language, Open-Source

design. While the number of mathematical formulations for distribution system modeling has increased, few open-source tools are yet available, and none that enable rapid development of the newest formulations and optimization problems, to the best of our knowledge.

B. The Development of PowerModels

Recently, in response to an explosion of the number of power flow approximations and relaxations appearing in the literature for transmission networks, PowerModels [1] was offered as a free, open-source toolkit for the optimization of steady-state power transmission networks. Written in Julia, a high-level high-performance programming language for numerical computing, and utilizing JUMP [2], PowerModels provides a powerful expansive modeling layer for optimization; PowerModels is engineered to decouple problem specifications, e.g., Optimal Power Flow (OPF) or Optimal Transmission Switching (OTS), from formulations, e.g., AC or second-order cone (SOC) relaxations. This decoupled design allows

		LVTestCase				
		IEEE13	IEEE34	IEEE123	t=500	t=1000
min	δ	5.1E-8	1.4E-7	1.3E-8	3.2E-8	3.3-8
	$ U _{ip}$	0.9750	0.9166	0.9858	1.0353	1.0226
	$ U _{ip}$	1.0686	1.0500	1.0437	1.0499	1.0496

- <1E-7 relative error in all variables!
CRICOS code 00025B

Nondimensionalisation

- Physical equations ($V_j = V_i - Z_l I_{lij}$) have units attached
 - $V_i, V_j - V, Z_l - \Omega, I_{lij} - A$
 - I.e. so do the circuit laws
- Most Linear algebra routines work with floating point numbers *without* units
- Libraries may have support for propagating units
 - E.g. <https://github.com/JuliaPhysics/Unitful.jl> works together with JuMP in <https://github.com/trulsf/UnitJuMP.jl>
 - This comes at some processing and code complexity cost
- When we do computations using standard linear algebra routines, we have to do the nondimensionalization ourselves.
 - $V_j/1V = V_i/1V - \left(\frac{Z_l}{1\Omega}\right) \left(\frac{I_{lij}}{1A}\right)$ this is now a purely mathematical equation
 - Pick a reference value for each SI base unit (that you need) and derive all other bases for all quantities you use $\frac{V_j}{V_{base}} = \frac{V_i}{V_{base}} - \left(\frac{Z_l}{Z_{base}}\right) \left(\frac{I_{lij}}{I_{base}}\right), V_{base} = x V, Z_{base} = y\Omega, I_{base} = \frac{x}{y}A$
 - Divide all quantities by their corresponding bases

Nondimensionalisation vs per-unit

Bases can massively impact the numerical magnitudes

- E.g. Normalizing by 1 J in the context of power systems leads to high magnitudes, generally we think in terms of a MW x b h, i.e. a 3.6E9 J base
- 1 V vs 1 kV, 1s vs 1h, ...

Per unit conversion is a specific choice of nondimensionalization based on common engineering practice / culture

- In power systems we 1) choose a power base 2) match the voltage base to the expected voltage / reference voltages, often line-to-line 3) pick time base of 1h 4) derive all other units from those.
- OpenDSS does not do any calculations in per unit, it calculates everything in V/A!
 - Ax=b type solvers are very numerically robust (e.g. KLU in Sundials.jl)
 - Some transformer parameters are specified in pu of their own power rating and primary voltage, this gets turned back into SI quantities.
- PMD does use nondimensionalisation, as we believe this may still be advantageous for numerical *optimization* solvers
- Note that admittance matrices across multiple voltage levels have very different magnitudes for the entries, and even more so if there are data artefacts (lines with superfluous buses)

optimisation problems

- minimise cost (function)
- subject to

] objective

- mathematical models for entities

- laws of physics
- technological envelopes
- financials
 - CAPEX
 - OPEX

] constraint set:
linear and nonlinear
equalities and inequalities

why *mathematical* optimisation?

- without *structure*, the best approach to solve an optimisation problem is to enumerate all candidate solutions
 - evaluate, score, compare, pick best
- with - mathematical - *structure*, things can 'simplify' a lot

mathematical structure

- linear
- polynomial
- set inclusion
- integrality
- logical conditions

$$Ax = b$$

$$x^2 + y^2 + z^2 - 2xyz - 1 = 0$$

$$x \in \mathbb{S}_+^n$$

$$x \in \{0, 1\}$$

$$(x \geq 2 \wedge y = 1) \vee (x \leq y \leq 2)$$

mathematical optimisation

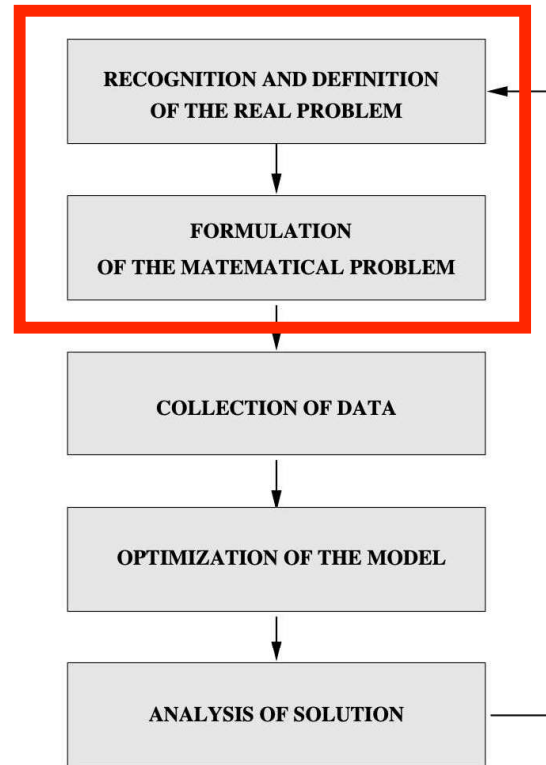
$$\begin{array}{ll} \min & f(x) \\ \text{s. t.} & g_i(x) \leq 0 \\ & h_j(x) = 0 \end{array}$$

- decision variables (vector): $x \in \mathbb{R}^n$
- functions $f, g_i, h_j : \mathbb{R}^n \rightarrow \mathbb{R}$
 - what is their nature?
- # constraints and variables is typically finite $i \in \{1, \dots, m\}, j \in \{1, \dots, l\}$

What is optimisation modelling?

Optimisation problem modelling process

modeling
task



good habit to separate

- model
- data
- solving

Fragni, E., & Gondzio, J. (1999). Optimization modeling languages.

Mathematical model of a problem

- minimum cost flow problem

$$\min_x \sum_{(i,j) \in E} c_{i,j} x_{i,j}$$

- over a graph
 $G = (V, E) = (\text{vertices, edges})$

$$\text{s.t.} \quad \sum_{(i,j) \in E} x_{i,j} = \sum_{(j,k) \in E} x_{j,k} \quad \forall j \in V \setminus \{1, n\}$$

- $V = \{1, 2, \dots, n\}$ (vertices)

$$\sum_{(i,n) \in E} x_{i,n} = 1$$

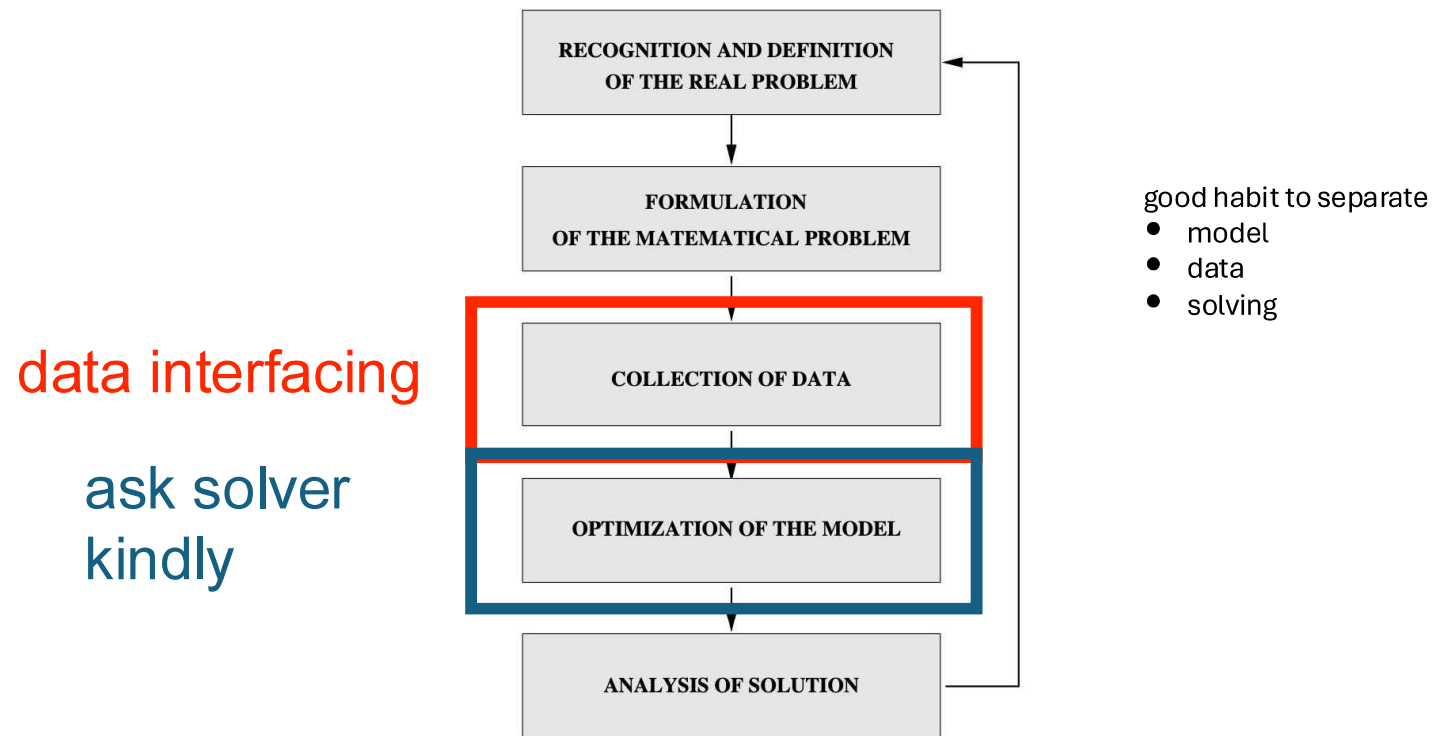
- source at vertex 1

$$0 \leq x_{i,j} \leq C_{i,j} \quad \forall (i,j) \in E$$

- sink at vertex n

Dunning, I., Huchette, J., & Lubin, M. (2015). JuMP: a modeling language for mathematical optimization, 1–21. Retrieved from <http://arxiv.org/abs/1508.01982>

Optimisation problem modelling process



Fragni, E., & Gondzio, J. (1999). Optimization modeling languages.

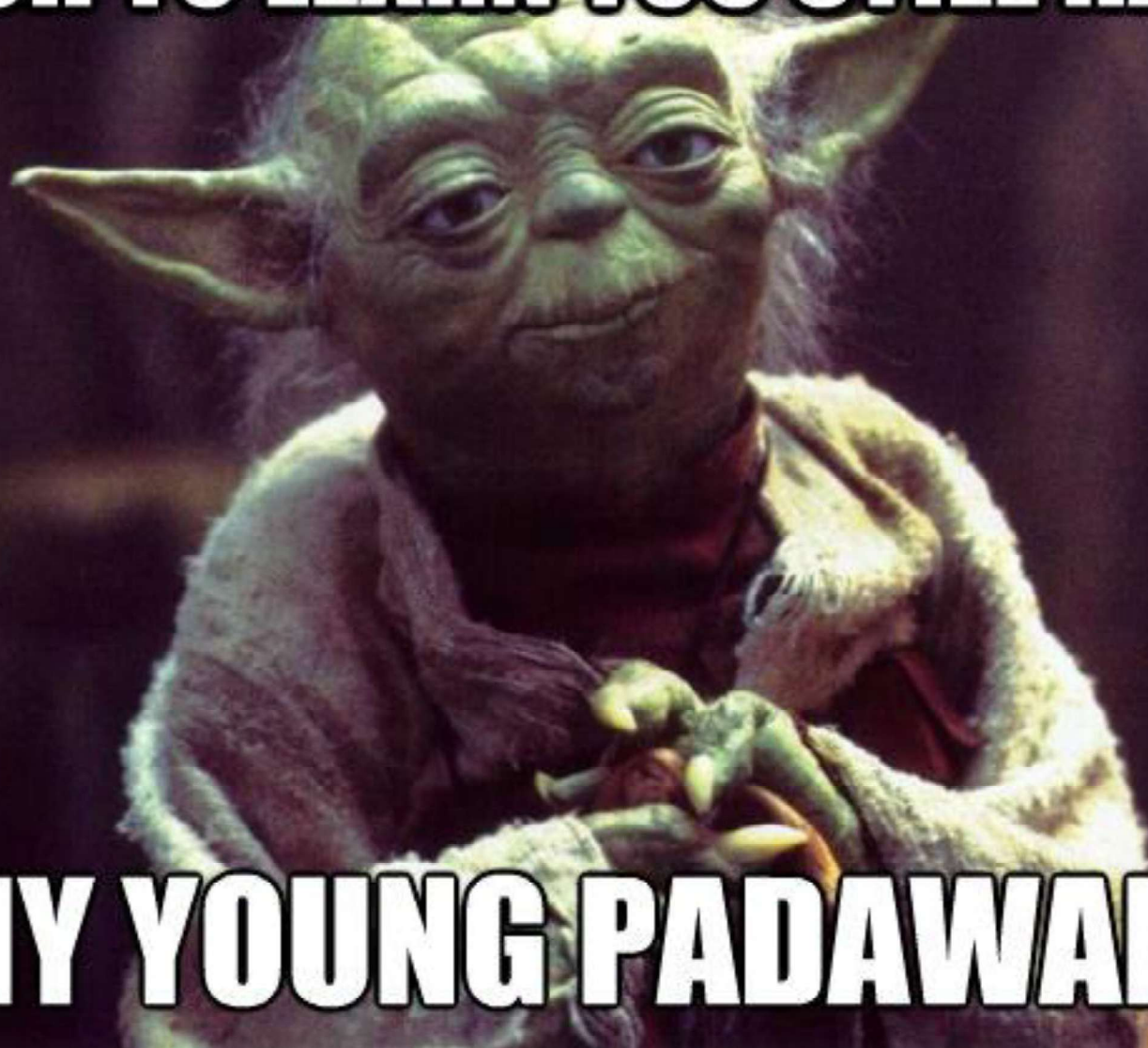
declarative programming

- a style of building the structure and elements of computer programs
 - expresses the *logic of a computation* **without describing its control flow** (think: if then else)
 - describing what the program must accomplish in terms of the problem domain
 - **not**: describe how to accomplish it as a sequence of programming language primitives

Learning JuMP by example

- James D. Foster
- Github: [@jd-foster](#)

MUCH TO LEARN YOU STILL HAVE



MY YOUNG PADAWAN

A Modelling and Simulation Computation Process

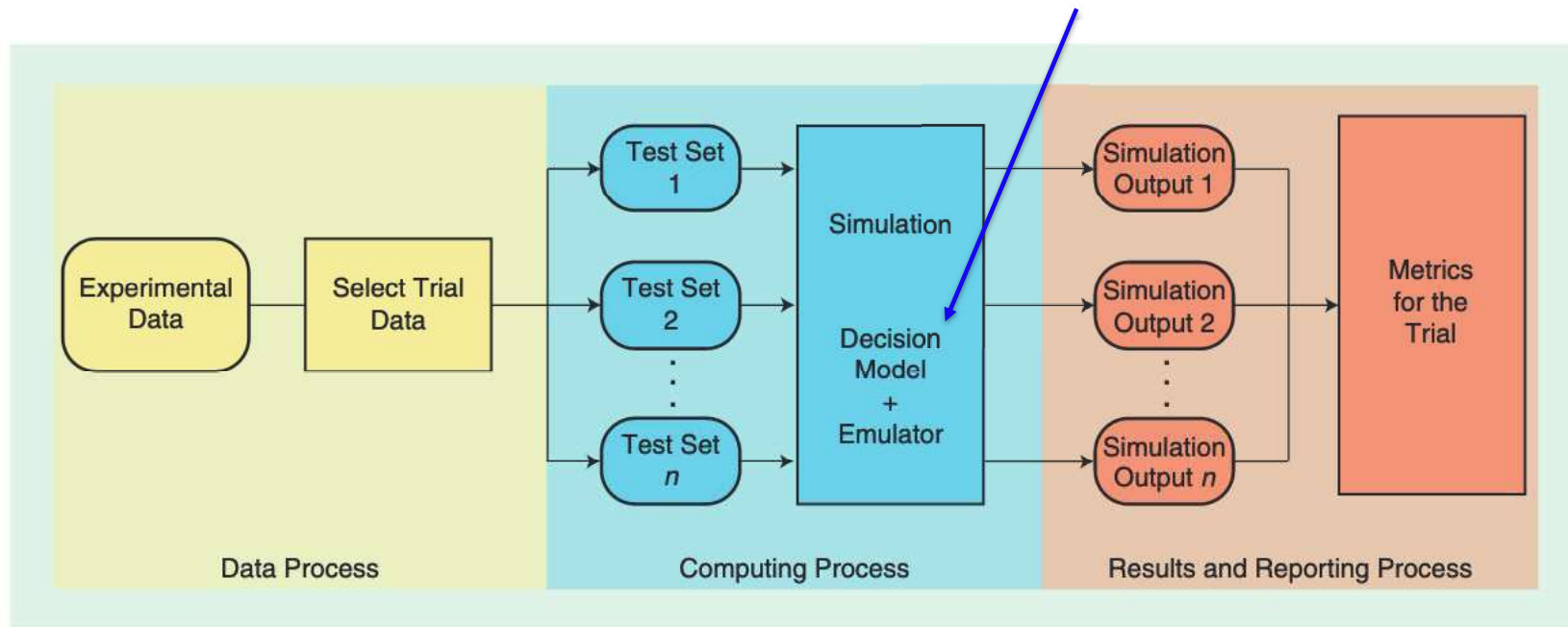
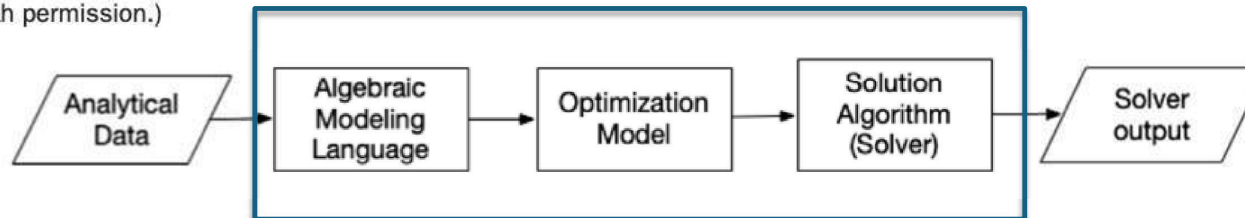


Figure 1. The computing steps required for conducting a single trial in a simulation experiment. These steps follow the best practices in scientific computing to achieve reproducibility and validation: data, computational modeling, and results subprocesses. (Adapted from Lara et al. 2020; used with permission.)



What are Algebraic Modelling Languages

... such as JuMP?

- They are high-level **domain-specific languages** for succinctly describing decision models.
- Use algebra and mathematical functions to create *software* models that correspond well to your *mental* model.
- Their strength is that they separate the **descriptive** formulation of a model from the **process** of determining a solution or optimal decision variables.
- The **model formulation** stage involves defining decision variables and algebraic constraints on those variables.
- Good for decision-making with **simultaneous** (and conflicting) requirements.
- They mostly **automate** any data transformations that are necessary.
- They can be used to create **readable, reproducible and easily maintainable components** in a larger model or simulation.

Algebraic Modelling Components

- Objective function: a “benefit” to maximise, or a “cost” to minimise
 - Maximise throughput, maximise expected value, minimise waste, minimise deviation
- Sets (for indexing or organising model components)
 - e.g. lists: {1, 2, 3, ...}
 - key strings: {"Factory1", "Retailer5", ...}
- Parameters (fixed data)
 - e.g. transfer matrix: $A[i,j]$
 - key-value stores (dictionaries): `Capacity["Factory1","Product3"]`.
- Decision variables (the “unknowns” to solve for)
 - e.g. Production levels: `Produced[i]`
- Constraints (equations and inequalities)
 - Implicitly describe the allowable “space” of decisions.

○ The classic knapsack problem

$$\max \sum_{i=1}^n c_i x_i$$

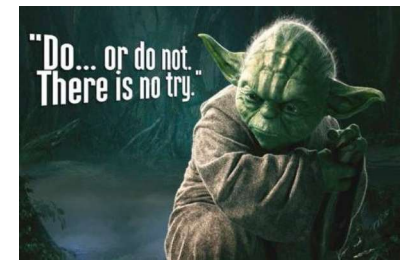
$$\text{s.t.} \sum_{i=1}^n w_i x_i \leq b$$

$$x_i \in \{0, 1\} \quad \forall i = 1, \dots, n.$$

maximise a linear combination of benefits (“profit”) *provided*

the weighted sum is within budget *and*

an item can be either included (1) or excluded (0).



○ The classic knapsack problem

```
using JuMP # modelling language package
import HiGHS # solver interface

function example_knapsack(; verbose = true)
    profit = [5, 3, 2, 7, 4]
    weight = [2, 8, 4, 2, 5]
    capacity = 10

    model = Model(HiGHS.Optimizer)

     $x_i \in \{0, 1\} \quad \forall i = 1, \dots, n,$  @variable(model, x[1:5], binary = true)

    # Objective: maximise profit
    @objective(model, Max, profit' * x)

    # Constraint: can carry all
     $\text{s.t.} \sum_{i=1}^n w_i x_i \leq b$  @constraint(model, weight' * x <= capacity)

    # Solve problem using MIP solver
    optimize!(model)
end
example_knapsack()
```

Finding solutions (I)

- The software implementation of the solution algorithm is called a **solver**.
 - Delegation of responsibility for numerical implementation, precision, tolerances and so on.
 - Can be “tuned” to a particular use case by adjust many algorithmic parameters.
- The AML “compiles” a model down to the exact data inputs that a solver needs in order to run.

Finding solutions (II)

- Access powerful solution algorithms with **interfaces**
 - The user describes the data to the algorithm, but leaves the solution process to the algorithm.
 - A key reason of the abstraction for algebraic modelling languages is to be solver-independent: you can change to solver to a **different, more effective** solver if need be.
 - The translation interface between AML and solver must be specified.
 - There is a lot of “intelligence” applied to pre-processing the algebraic description:
 - Worry less about coming up with the “perfect” way to express the model
 - Work with what feels more natural.
- Writing modelling extensions
 - Two main approaches are new algebraic forms, or the user-defined functions derived within a general purpose programming language.
 - But, by *giving up* some of the full generality of a programming language function calls, you get highly targeted solution algorithms for your problem class.

A tour of examples in the JuMP docs

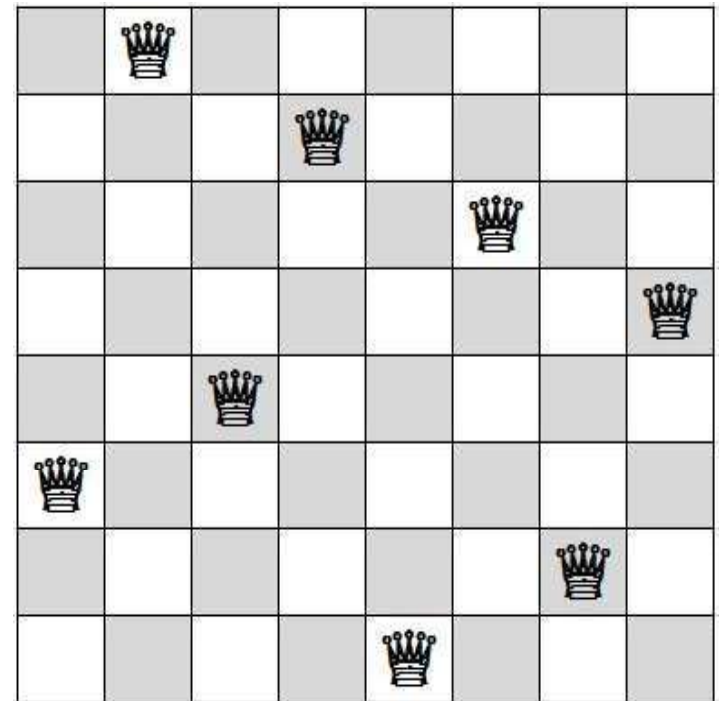
- Problem types
 - Combinatorial
 - Continuous
- Applications
- Recent additions

○ N-Queens

```
using JuMP
import HiGHS
import LinearAlgebra

N = 8
model = Model(HiGHS.Optimizer)

@variable(model, x[1:N, 1:N], binary = true);
# There must be exactly one queen in a given row/column:
for i in 1:N
    @constraint(model, sum(x[i, :]) == 1)
    @constraint(model, sum(x[:, i]) == 1)
end
# There can only be one queen on any given diagonal:
for i in -(N - 1):(N-1)
    @constraint(model, sum(diag(x, i)) <= 1)
    @constraint(model, sum(diag(reverse(x; dims = 1), i)) <= 1)
end
optimize!(model)
```

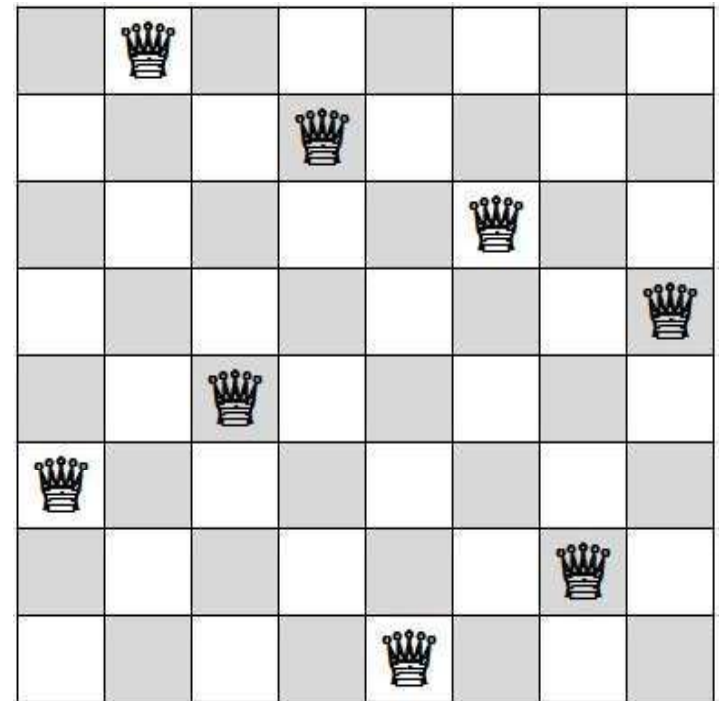


○ N-Queens

```
julia> solution = round.(Int, value.(x))
```

```
8×8 Matrix{Int64}:
```

```
0 0 0 0 1 0 0 0
0 0 1 0 0 0 0 0
0 0 0 0 0 0 0 1
0 0 0 1 0 0 0 0
0 0 0 0 0 0 1 0
1 0 0 0 0 0 0 0
0 0 0 0 0 1 0 0
0 1 0 0 0 0 0 0
```

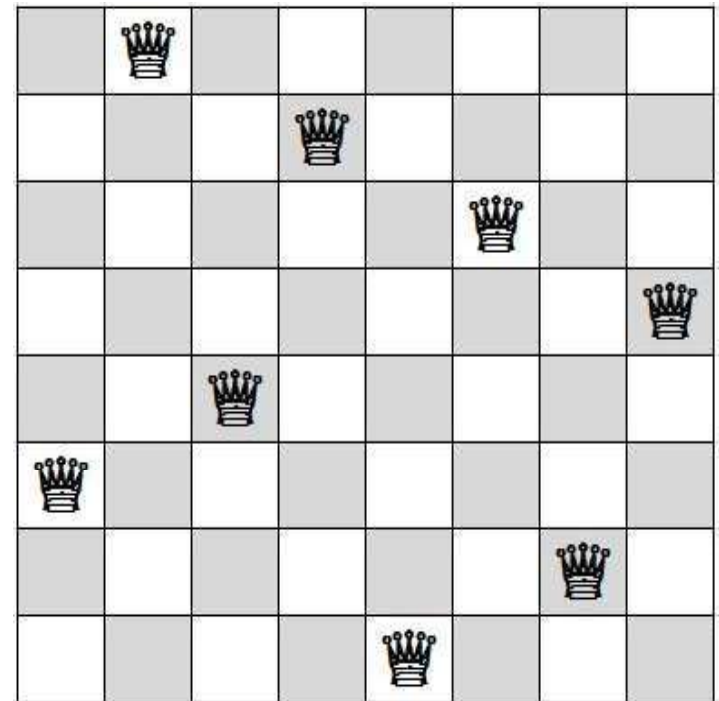


○ N-Queens

```
julia> solution = round.(Int, value.(x))
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```
8×8 Matrix{Int64}:
```

```
0 0 0 0 1 0 0 0
0 0 1 0 0 0 0 0
0 0 0 0 0 0 0 1
0 0 0 1 0 0 0 0
0 0 0 0 0 0 1 0
1 0 0 0 0 0 0 0
0 0 0 0 0 1 0 0
0 1 0 0 0 0 0 0
```



Sudoku

using JuMP
using HiGHS

```
sudoku = Model(HiGHS.Optimizer)
@variable(sudoku, x[i = 1:9, j = 1:9, k = 1:9], binary = true)

for ind in 1:9 # Each row, OR each column
    for k in 1:9 # Each digit
        # Sum across columns (j) - row constraint
        @constraint(sudoku, sum(x[ind, j, k] for j in 1:9) == 1)
        # Sum across rows (i) - column constraint
        @constraint(sudoku, sum(x[i, ind, k] for i in 1:9) == 1)
    end
end

# Enforce the constraint that each digit appears
# once in each of the nine 3x3 sub-grids

# i is the top left row, j is the top left column.
for i in 1:3:7
    for j in 1:3:7
        for k in 1:9
            # We'll sum from i to i+2, for example, i=4, r=4, 5, 6.
            @constraint(sudoku,
                sum(x[r, c, k] for r in i:(i+2), c in j:(j+2)) == 1)
        end
    end
end
```

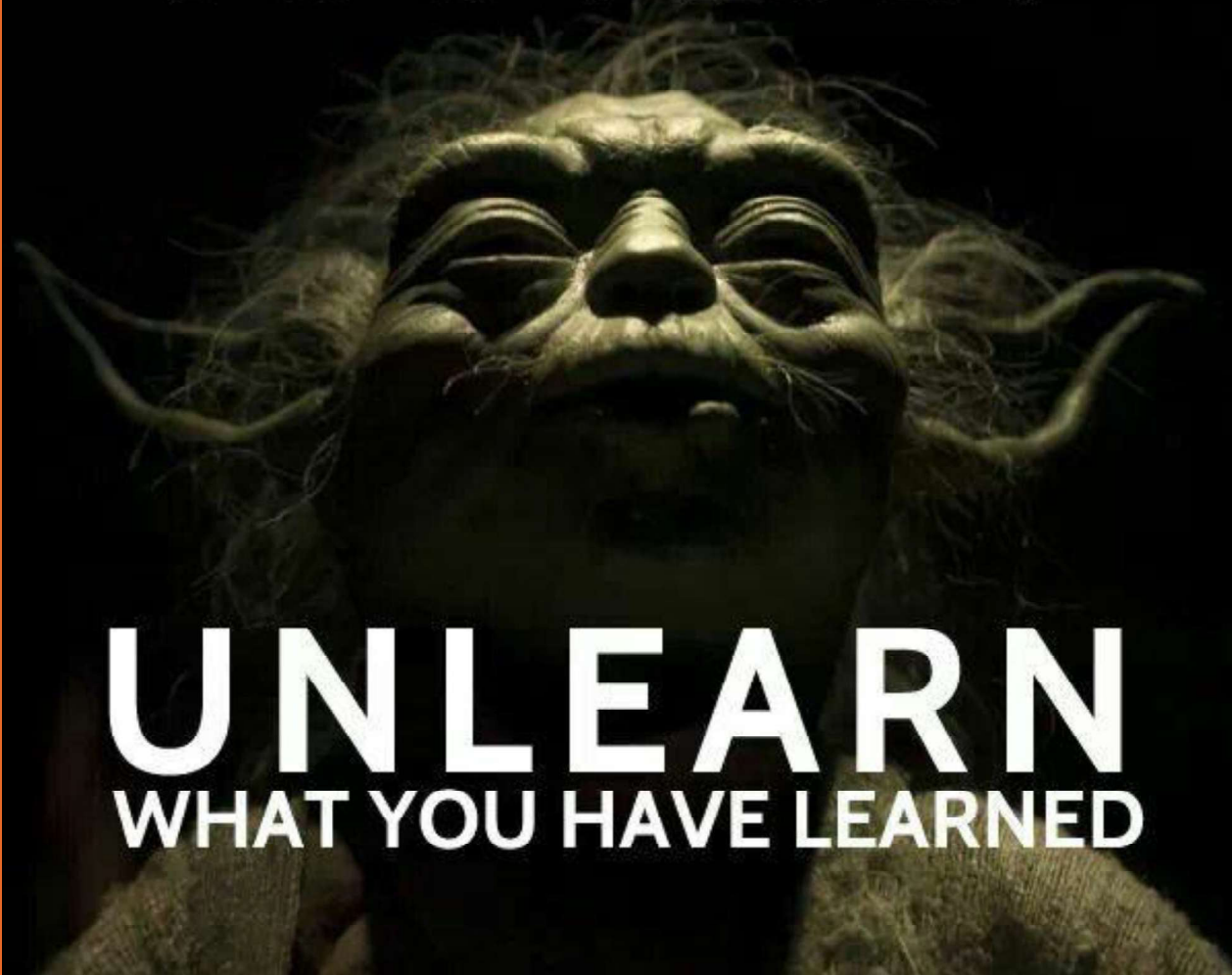
5	3			7				
6			1	9	5			
	9	8					6	
8				6				3
4			8		3			1
7				2				6
	6					2	8	
			4	1	9			5
				8			7	9

○ Sudoku

```
init_sol = [  
    5 3 0 0 7 0 0 0 0  
    6 0 0 1 9 5 0 0 0  
    0 9 8 0 0 0 0 6 0  
    8 0 0 0 6 0 0 0 3  
    4 0 0 8 0 3 0 0 1  
    7 0 0 0 2 0 0 0 6  
    0 6 0 0 0 0 2 8 0  
    0 0 0 4 1 9 0 0 5  
    0 0 0 0 8 0 0 7 9  
]  
  
for i in 1:9  
    for j in 1:9  
        # If the space isn't empty  
        if init_sol[i, j] != 0  
# Then the corresponding variable for that digit and location  
must be 1.  
            fix(x[i, j, init_sol[i, j]], 1; force = true)  
        end  
    end  
end  
  
optimize!(sudoku)
```

5	3	4	6	7	8	9	1	2
6	7	2	1	9	5	3	4	8
1	9	8	3	4	2	5	6	7
8	5	9	7	6	1	4	2	3
4	2	6	8	5	3	7	9	1
7	1	3	9	2	4	8	5	6
9	6	1	5	3	7	2	8	4
2	8	7	4	1	9	6	3	5
3	4	5	2	8	6	1	7	9

YOU MUST



UNLEARN
WHAT YOU HAVE LEARNED

Constraint programming toolkit

- **AllDifferent**
 - every element in a list takes a different integer value.
- **BinPacking**
 - divide up a set of items into different groups, such that the sum of their weights does not exceed the capacity of a bin.
- **Circuit**
 - construct a *tour* of a list of N variables
- **CountAtLeast**
 - at least n elements in a set of variables belong to a set of values.
- **CountBelongs**
 - count how many elements in a set of variables belong to a set of values.
- **CountDistinct**
 - count the number of *distinct* elements in a set of variables.
- **CountGreaterThan**
 - strictly upper-bound the number of distinct elements in a set of variables that have a value equal to another variable.
- **Table**
 - constrain a vector to exactly match one of the rows in a table.



Sudoku: constraint programming and the *all-different* constraint

```
model = Model(HiGHS.Optimizer)

@variable(model, 1 <= x[1:9, 1:9] <= 9, Int);

@constraint(model, [i = 1:9],
            x[i, :] in MOI.AllDifferent(9));

@constraint(model, [j = 1:9],
            x[:, j] in MOI.AllDifferent(9));

for i in (0, 3, 6), j in (0, 3, 6)
    @constraint(model,
        vec(x[i.+(1:3), j.+(1:3)]) in MOI.AllDifferent(9))
end
```

5	3	4	6	7	8	9	1	2
6	7	2	1	9	5	3	4	8
1	9	8	3	4	2	5	6	7
8	5	9	7	6	1	4	2	3
4	2	6	8	5	3	7	9	1
7	1	3	9	2	4	8	5	6
9	6	1	5	3	7	2	8	4
2	8	7	4	1	9	6	3	5
3	4	5	2	8	6	1	7	9

Including automatic reformulation to the linear programming solver.

Optimal control for a Space Shuttle reentry trajectory

```

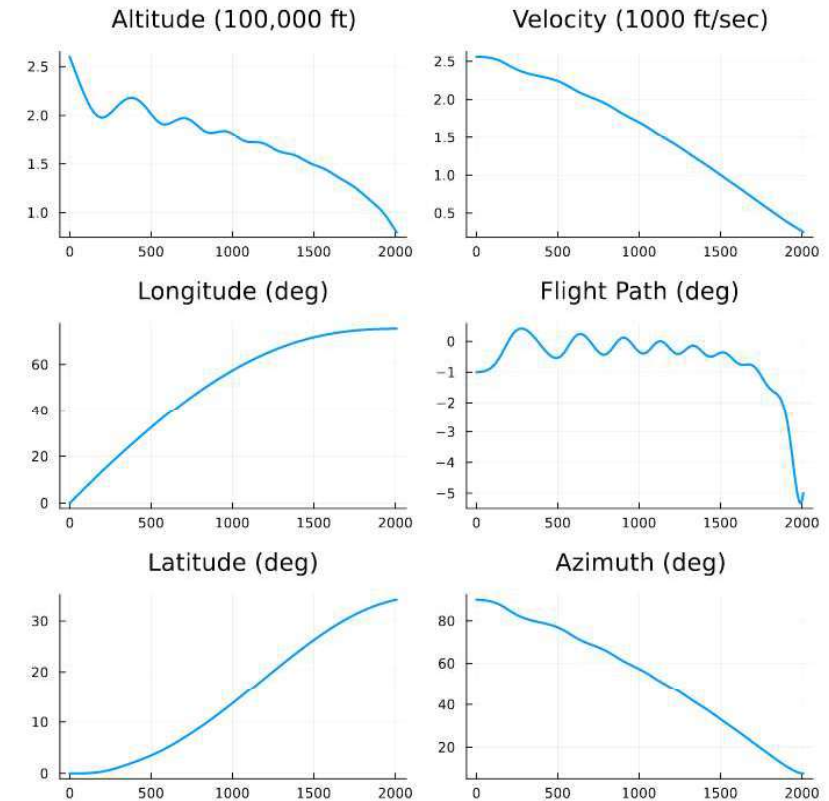
using JuMP
import Interpolations
import Ipopt

...
# Aerodynamic and atmospheric forces on the vehicle
const ρ₀ = 0.002378
const hᵣ = 23800.0
const Rₑ = 20902900.0
const μ = 0.14076539e17
const S = 2690.0
const a₀ = -0.20704
...

model = Model(optimizer_with_attributes(Ipopt.Optimizer, user_options...))

@variables(model, begin
    0 ≤ scaled_h[1:n]           # altitude (ft) / 1e5
    φ[1:n]                     # longitude (rad)
    deg2rad(-89) ≤ θ[1:n] ≤ deg2rad(89) # latitude (rad)
    1e-4 ≤ scaled_v[1:n]       # velocity (ft/sec) / 1e4
    deg2rad(-89) ≤ γ[1:n] ≤ deg2rad(89) # flight path angle (rad)
    ψ[1:n]                     # azimuth (rad)
    deg2rad(-90) ≤ α[1:n] ≤ deg2rad(90) # angle of attack (rad)
    deg2rad(-89) ≤ β[1:n] ≤ deg2rad(1)  # bank angle (rad)
    # 3.5 ≤ Δt[1:n] ≤ 4.5 # time step (sec)
    Δt[1:n] == 4.0             # time step (sec)
end);
...

```



Simple semidefinite programming (SDP) examples

- Maximum cut via SDP
- K-means clustering via SDP
- The correlation problem
- The minimum distortion problem
- Lovász numbers
- Robust uncertainty sets

Simple semidefinite programming examples

```
model = Model(SCS.Optimizer)
```

```
D = [  
    0.0 1.0 1.0 1.0  
    1.0 0.0 2.0 2.0  
    1.0 2.0 0.0 2.0  
    1.0 2.0 2.0 0.0  
]
```

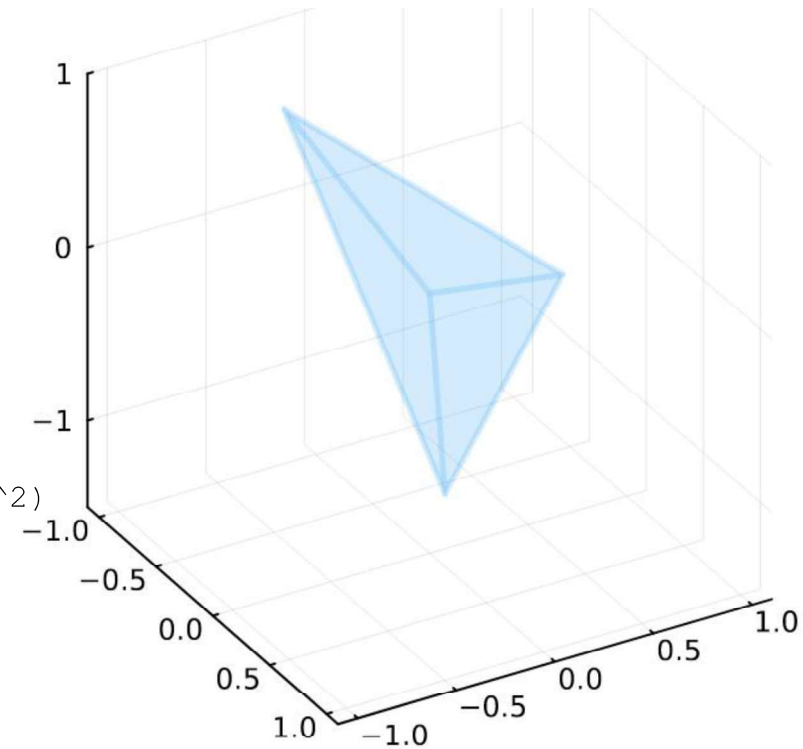
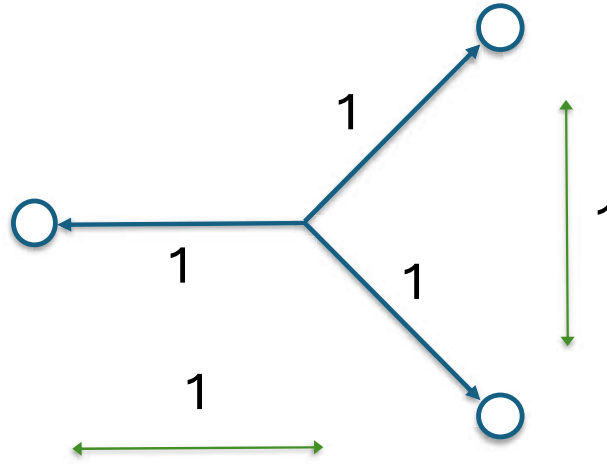
```
@variable(model, c^2 >= 1.0)  
@variable(model, Q[1:4, 1:4], PSD)
```

```
for i in 1:4, j in (i+1):4  
    @constraint(model, D[i, j]^2 <= Q[i, i] + Q[j, j] - 2 * Q[i, j])  
    @constraint(model, Q[i, i] + Q[j, j] - 2 * Q[i, j] <= c^2 * D[i, j]^2)  
end
```

```
fix(Q[1, 1], 0)  
@objective(model, Min, c^2)  
optimize!(model)
```

```
Test.@test objective_value(model) ≈ 4 / 3 atol = 1e-4
```

```
# Recover the minimal distorted embedding:  
X = [zeros(3) sqrt(value.(Q)[2:end, 2:end])]
```



Ellipsoid approximation

```
model = Model(SCS.Optimizer)

S = generate_point_cloud(600);

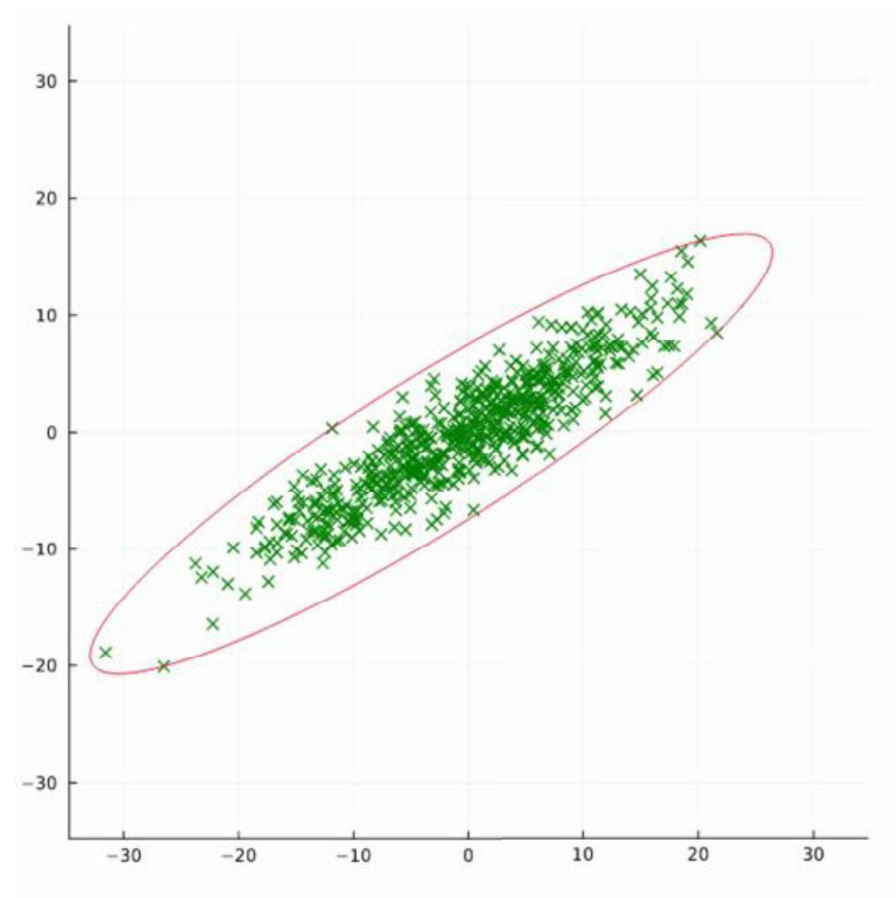
m, n = size(S)

@variable(model, z[1:n])
@variable(model, Z[1:n, 1:n], PSD)
@variable(model, s)
@variable(model, t)

@constraint(model, [s z'; z Z] >= 0, PSDCone())
@constraint(
    model,
    [i in 1:m],
    S[i, :]' * Z * S[i, :] - 2 * S[i, :]' * z + s <= 1,
)
@constraint(model,
    [t; vec(Z)] in MOI.RootDetConeSquare(n))

@objective(model, Max, t)

optimize!(model)
```



Solving the dual language problem

Dualization

The purpose of this tutorial is to explain how to use [Dualization.jl](#) to improve the performance of some conic optimization models. There are two important takeaways:

1. JuMP reformulates problems to meet the input requirements of the solver, potentially increasing the problem size by adding slack variables and constraints.
2. Solving the dual of a conic model can be more efficient than solving the primal.

[Dualization.jl](#) is a package which fixes these problems, allowing you to solve the dual instead of the primal with a one-line change to your code.

This tutorial uses the following packages

```
using JuMP
import Dualization
import SCS
```

Model	#PrimalVars	#Cons	#DualVars	#DualCons
Maximum cut	10	5	4	1
K-means	21	29	28	22
Correlation	6	8	7	5
Minimum distortion	11	15	14	15
Theta	15	7	6	1
Robust	12	4	24	10

Quantum state discrimination

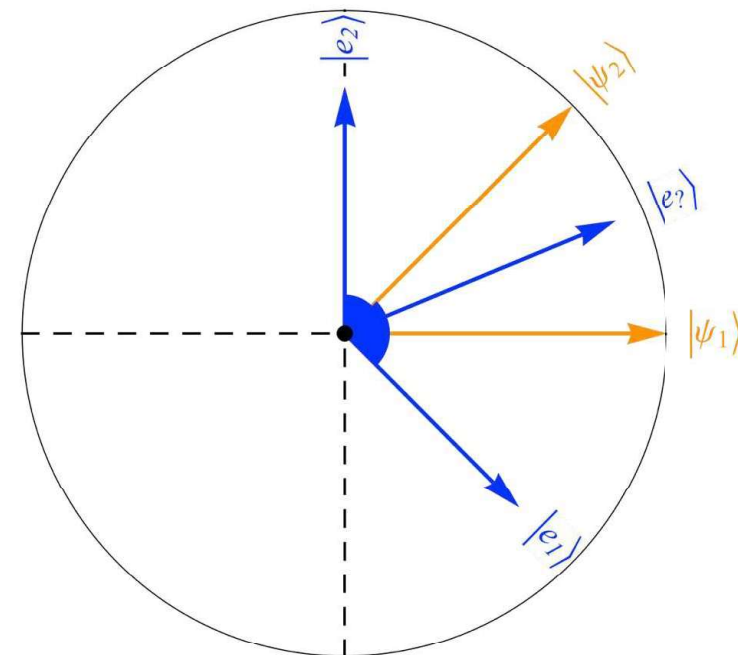
```
using JuMP
import LinearAlgebra
import SCS

function random_state(d)
    x = randn(ComplexF64, (d, d))
    y = x * x'
    return LinearAlgebra.Hermitian(y / LinearAlgebra.tr(y))
end

N, d = 2, 2

ρ = [random_state(d) for i in 1:N]

model = Model(SCS.Optimizer)
E = [@variable(model, [1:d, 1:d] in HermitianPSDCone()) for i in 1:N]
@constraint(model, sum(E) == LinearAlgebra.I)
@objective(
    model,
    Max,
    sum(real(LinearAlgebra.tr(ρ[i] * E[i])) for i in 1:N) / N,
)
optimize!(model)
```



https://commons.wikimedia.org/wiki/File:Unambiguous_quantum_state_discrimination_-_example.svg

Optimal power flow

```

model = Model(Ipopt.Optimizer)

@variable(
    model,
    S_G[i in 1:N] in ComplexPlane(),
    lower_bound = P_Gen_lb[i] + Q_Gen_lb[i] * im,
    upper_bound = P_Gen_ub[i] + Q_Gen_ub[i] * im,
)

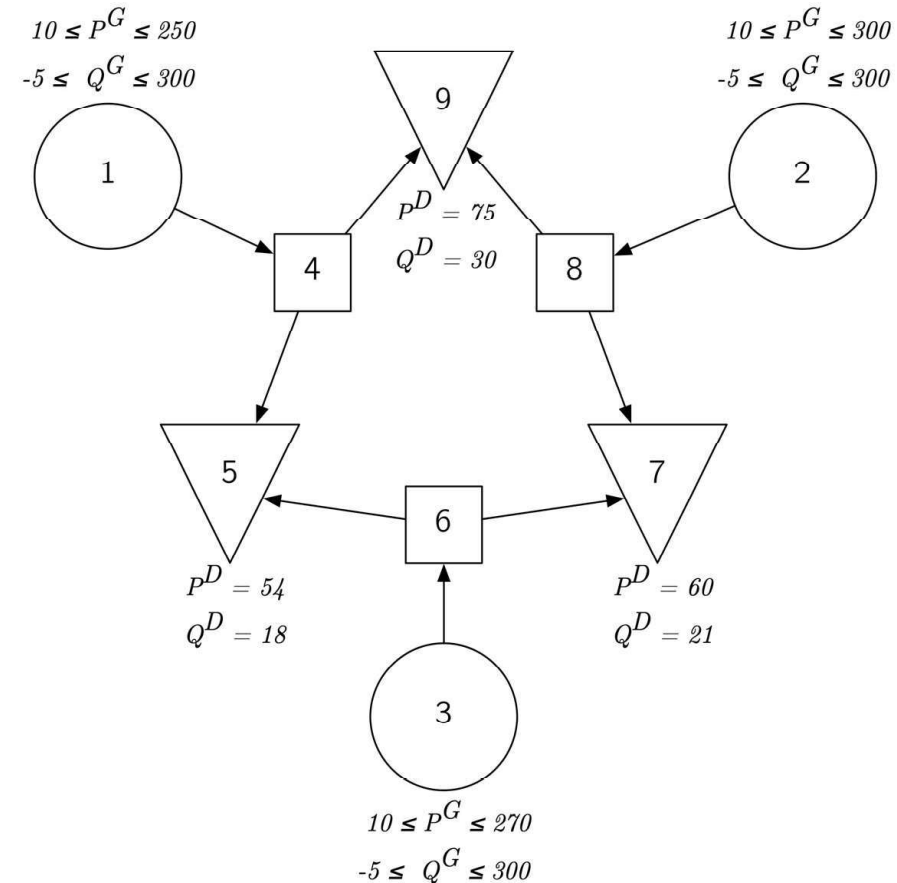
@variable(model,
    V[1:N] in ComplexPlane(), start = 1.0 + 0.0im)

@constraint(model, [i in 1:N], 0.9^2 <= real(V[i])^2 + imag(V[i])^2 <= 1.1^2)

@constraint(model, S_G - S_Demand .== V .* conj(Y * V))

P_G = real(S_G)
@objective(
    model,
    Min,
    (0.11 * P_G[1]^2 + 5 * P_G[1] + 150) +
    (0.085 * P_G[2]^2 + 1.2 * P_G[2] + 600) +
    (0.1225 * P_G[3]^2 + P_G[3] + 335),
);
optimize!(model)

```



○ Nested optimization problems

```
using JuMP
import Ipopt
```

```
function solve_lower_level(x...)
...
end
```

```
function V(x...)
    f, _ = solve_lower_level(x...)
    return f
end
```

```
function ∇V(g::AbstractVector, x...)
    _, y = solve_lower_level(x...)
    g[1] = 2 * x[1] * y[1] - y[1]^4
    g[2] = 2 * x[2] * y[2] - 2 * y[2]^4
    return
end
```

```
model = Model(Ipopt.Optimizer)
```

```
@variable(model, x[1:2] >= 0)
```

```
register(model, :V, 2, V, ∇V)
```

```
@NLobjective(model, Min, x[1]^2 + x[2]^2 + V(x[1], x[2]))
optimize!(model)
```

$$\min_{x,z} \quad x_1^2 + x_2^2 + z$$

$$s. t. \quad z = \max_y \quad x_1^2 y_1 + x_2^2 y_2 - x_1 y_1^4 - 2x_2 y_2^4$$
$$s. t. \quad (y_1 - 10)^2 + (y_2 - 10)^2 \leq 25$$

$$x \geq 0.$$

Extensions

- MultiObjectiveAlgorithms.jl (MOA)
 - Algorithms for multi-objective optimisation.
- BilevelJuMP.jl
 - Model and solve bilevel optimisation problems.
- DiffOpt.jl
 - Differentiate through and then optimising over a set of structurally parameterised problems.
- ParametricOptInterface.jl
 - Efficiently modify key data and constants in an optimisation problem.
- PolyJuMP.jl
 - Formulate and solve problems involving polynomials as decision variables.
- SDDP.jl
 - A solver for multistage stochastic optimization problem.
- PiecewiseLinearOpt.jl
 - Model optimisation problems containing piecewise linear functions.

2017

ADVANCES AND TRENDS IN OPTIMIZATION WITH ENGINEERING APPLICATIONS

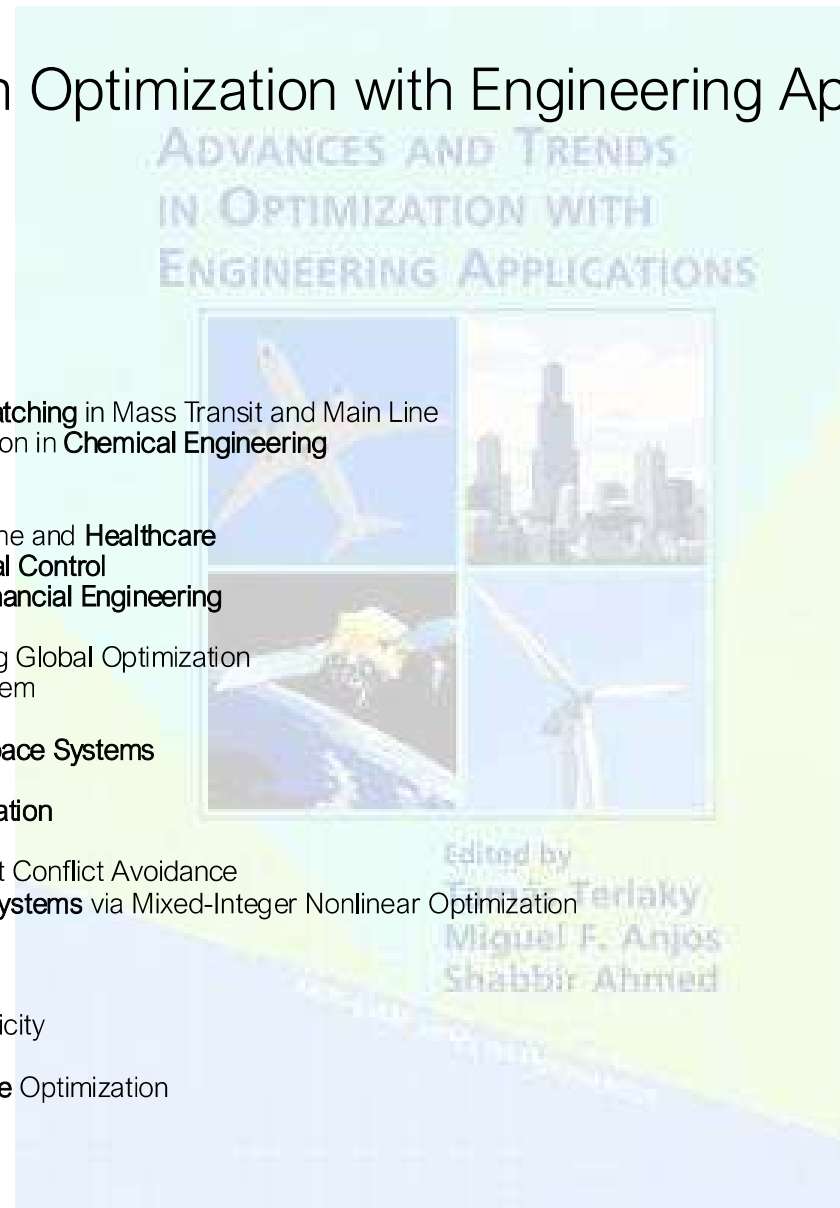


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MOS-SIAM Series on Optimization

Advances and Trends in Optimization with Engineering Applications

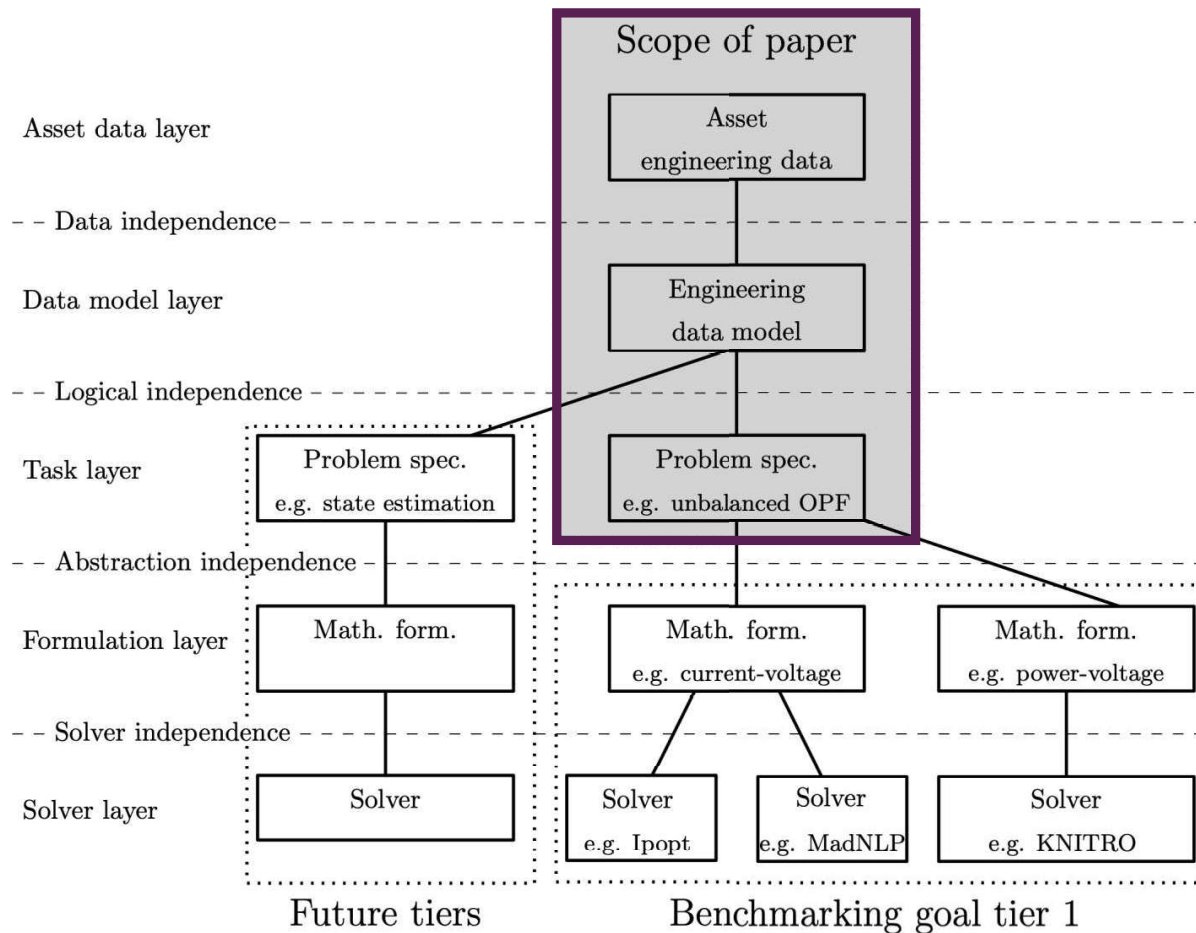
- **Truss Topology** Design by Linear Optimization
- Optimization in **Electrical Engineering**
 - Filter design
 - Pattern Classification
 - Information and Coding Theory
- Optimization in **Chemical Engineering**
 - Production Planning
 - Model Predictive Control
- Integer Optimization Techniques for **Train Dispatching** in Mass Transit and Main Line
- Applications of Mixed-Integer Linear Optimization in **Chemical Engineering**
 - **LNG Inventory Routing**
 - **Chemical Supply Network** Optimization
- Applications of Discrete Optimization in Medicine and **Healthcare**
- Conic Linear Optimization for Nonlinear **Optimal Control**
- Applications of Conic Linear Optimization in **Financial Engineering**
 - **Portfolio Optimization** Problems
- De Novo Design of **Protein-DNA Systems** Using Global Optimization
- Global Optimization: **Optimal Power Flow** Problem
- Optimization of **Distillation Systems**
- Multidisciplinary Design Optimization of **Aerospace Systems**
 - **Aerodynamic Shape** Optimization
 - Optimization of a **Satellite's Design and Operation**
- Nonlinear Optimization for **Building Automation**
- Optimization in **Air Traffic Management**: Aircraft Conflict Avoidance
- Short-Term Planning of **Cogeneration Energy Systems** via Mixed-Integer Nonlinear Optimization
- Robust Optimization in **Radiation Therapy**
 - Treatment Planning and Optimization
- Robust **Wind Farm Layout** Optimization
- On the **Marginal Value of Water** for Hydroelectricity
- Inventory and **Supply Chain** Optimization
- Methodologies and Software for **Derivative-Free** Optimization



DO OR DO NOT

**THERE IS NO TYPING RANDOM
WORDS INTO THE ASSIGNMENT,
HOPING THE TEACHER WILL NOT NOTICE**

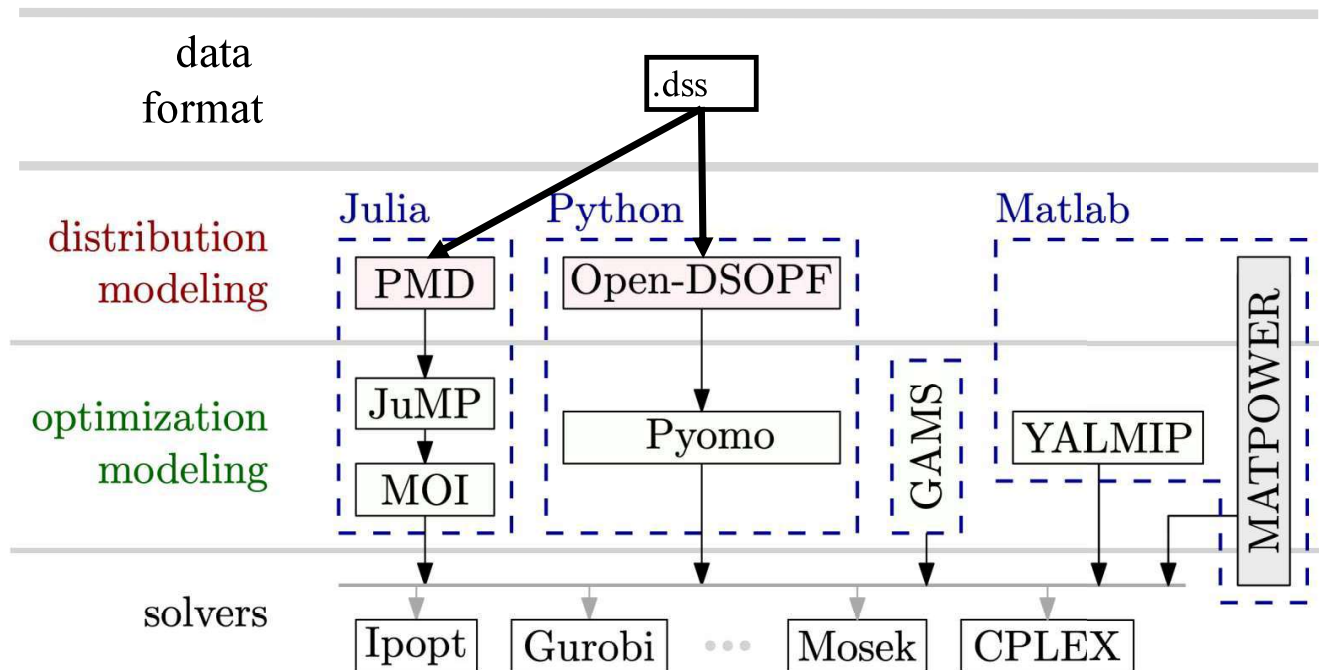
Benchmarking unbalanced OPF



- Data *models* to represent electrical components in an unbalanced way
- Modelling principles that avoid mistakes of the past
- Easier to discuss properties of physical objects than math parameters
- Data *formats* that are easy to parse as a researcher

Optimization-focused network data format

.dss was a workaround



PowerModels OPF Problem Definition

- formulation of problem from academic paper

variables:

$$S_i^g \quad \forall i \in N$$

$$V_i \quad \forall i \in N$$

minimize:

$$\sum_{i \in N} f(S_i^g)$$

subject to:

$$(v_i^l)^2 \leq V_i V_i^* \leq (v_i^u)^2 \quad \forall i \in N$$

$$S_i^{gl} \leq S_i^g \leq S_i^{gu} \quad \forall i \in N$$

$$S_i^g - S_i^d = \sum_{(i,j) \in E \cup E^R} S_{ij} \quad \forall i \in N$$

$$S_{ij} = Y_{ij}^* V_i V_i^* - Y_{ij}^* V_i V_j^* \quad (i,j) \in E \cup E^R$$

$$|S_{ij}|^2 \leq (s_{ij}^u)^2 \quad \forall (i,j) \in E \cup E^R$$

$$-\theta_{ij}^{\Delta} \leq \angle(V_i V_j^*) \leq \theta_{ij}^{\Delta} \quad \forall (i,j) \in E$$

PowerModels OPF Problem Definition

